



# LoT-NET Advisory Board Meeting

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# EnergyREV within Prospering from the Energy Revolution (PFER)

**£77m Future energy model proving**

**3** practical demonstrators

**£48 million**

up to **10** future designs

**£29 million**

**£8m Innovation Accelerator**

**15-20** new products

**£8 million**

**£17m Research, Expertise, Capability, Coordination**

**£17 million**

Programme Integration  
via ERIS -  
Energy Revolution  
Integration Service  
and EnergyREV  
Research Consortium



**Informing projects' future plans for delivery and scaling**

**Systematic research and analyses of longer-term requirements and innovations**

**Integrating knowledge from global activities**

**EnergyREV**

# The policy & regulatory landscape review

“Do we have the appropriate policy, institutional and regulatory framework to realise the technical, economic and societal potential of Smart, Local Energy Systems?”

## 1. Search methods



Crowdsourcing



Systematic  
online search



Background  
documents



Citation search

## 2. Screen + Sift

Inclusion/exclusion  
criteria applied to all

Include  
relevant

Exclude irrelevant

## 3. Analysis

Inductive coding

Thematic analysis

Cross-  
cutting  
themes

Value  
chain

Tech/  
activity

# Outputs to date – rigorous systematic reviews



- Definitions matter
- Ownership and visibility
- Market access and stacking value
- User-centric smart design
- Create smart local energy systems today



- PFER opportunity to learn, demonstrate & inform on market/platform design
- DER unleashed by platforms – but trust essential
- ESO and DSO roles



- SLES approach could result in net-zero transition that is faster, has more benefits, and is fairer.

## Working paper 3: Energy efficiency, heating and cooling & Paper on Co- benefits of smart local energy systems & Energy Justice

- Expected summer 2021
- Co-benefits, barriers and SLES aspects of heating and cooling
- Co-benefits of SLES
- Energy justice aspects of SLES

# Working paper 3: decarbonisation of heat in smart local energy systems

- **Why decarbonising heat is inherently local**
  - Substituting fossil-fuel heat will cost two to three times more than a systems approach at local levels (ESC)
  - Heat demand varies locally due to building standards & consumption patterns (hence LEAPs, LHEESs, SLEESs...)
- **Why decarbonising heat must be smart, flexible and viewed as a system**
  - Being smart and flexible increases benefits versus just substituting heat supply technologies
  - Smarter, system benefits will be needed as technology cost curves will not be fast enough
- **Why decarbonising heat needs new regulations and business models**
  - Regulation of heat networks still evolving (2014, 2015, 2020) and HaaS (ESC, UKERC, CREDS) is at an even earlier stage
  - Is regulation based on choice and competition the right approach for heat?
  - Investable business models need a level of regulatory confidence
- **Why decarbonising heat needs to consider behaviours and societal benefits**
  - Understanding behaviours with clear price signals (switching) has needed large scale trials and has taken time
  - Considering societal benefits can make heat decarbonisation fairer, faster and ultimately cheaper overall